

RFP # 10404729
Pearblossom Solar Project
Addendum 1

Sections 4.3, 4.7, 10.1, and 10.2 are replaced in their entirety with the following:

4.3 Contract Capacity and Quantity

The contract capacity shall be 9.5 MWac as measured at and by the Project's CAISO revenue meter.

Proposer shall specify the annual contract quantity expected to be delivered each year of the proposed Delivery Period (Attachment 12) (Contract Quantity). The Proposer's bid package shall include the Project's energy simulation report in support of this Contract Quantity.

Proposer shall guarantee that the Project shall generate at least 80% of the Contract Quantity over a two year true-up period. With the exception of (i) force majeure, (ii) curtailment due to a CAISO or PTO emergency order; and (iii) transmission outages, if the generation does not meet the guaranteed amount, the shortfall shall be subject to damages calculated at the Contract Price; the shortfall damages shall be netted from the amounts due from CDWR in the next invoice period. Notwithstanding the foregoing, if the Project fails to generate 50% of the stated Contract Quantity in any calendar year, it shall be an event of default.

4.7 Payment and CAISO Market Mechanisms

Under the current CAISO market design, CAISO will pay the facility's SC for the generation. To avoid a double payment to the selected Proposer and a double charge to DWR, DWR's payment to the selected Proposer will be adjusted to account for this payment from CAISO as shown in the payment formulas below.

The monthly payment shall be the sum of the amounts payable for all hours in each calendar month. If the monthly payment amount is positive, then CDWR shall pay selected Proposer such amount. If the monthly payment amount is negative, then selected Proposer shall pay CDWR such amount. For the purpose of calculating payment, settlement for each hour will be based on the Day-Ahead LMP at the Delivery Point (DALMP) as follows:

- (a) If DALMP is greater than $-\$5/\text{MWh}$,
Payment = Hourly Metered Quantity * (Contract Price - DALMP).
- (b) If DALMP is less than $-\$5/\text{MWh}$,
Payment = Hourly Metered Quantity * (Contract Price + $\$5/\text{MWh}$).
- (c) Notwithstanding subsections (a) and (b) above, if the annual metered energy exceeds 110% of the annual Contract Quantity, the difference (Excess Quantity) is calculated as follows:

Payment for Excess Quantity = Excess Quantity * [(0.50 * Contract Price) - DALMP]
Maximum payment for Excess Quantity = Excess Quantity * (0.50 * Contract Price).

- (d) Payment is based on Metered Quantity; however, if selected Proposer elects to curtail delivery when the DALMP is less than $-\$5/\text{MWh}$ and the annual Metered Quantity is less than

the Contract Quantity adjusted for outages, then at the end of the Contract Year, CDWR will pay selected Proposer for the curtailed quantity (Curtailed Quantity) the lesser of

1. (annual Curtailed Quantity * Contract Price) or
2. [(Contract Quantity –Project and transmission outages excluding force majeure and curtailments due to CAISO or PTO emergency orders - annual Metered Quantity) * Contract Price].

(e) If the Project fails to generate 50% of the stated annual Contract Quantity, it shall be an event of default.

10.1 Deadline

CDWR must receive proposals no later than 3:00 p.m.PPT on June 23, 2015. Proposals received after this deadline shall be returned unopened to the prospective Proposer. CDWR shall notify Proposer if this issue should occur.

10.2 Anticipated RFP Schedule

Event	Date
Advertise RFP	May 11, 2015
Deadline to submit Attachment 18	May 27, 2015 by 3pm PPT
Mandatory Site Discovery Tour	May 20, 2015 or June 2, 2015
Deadline to submit questions and clarifications	June 4, 2015 @ 5PM PPT
Response to RFP Questions	June 10, 2015 @ 5PM PPT
Proposals due	June 23, 2015 @ 3PM PPT
Proposal evaluation	June 24, 2015 to June 30, 2015
Notice of Award	July 2015

The Site Discovery Tour on June 2nd will start at 10:30am and end no later than 12:30pm. Proposers may begin submitting questions related to the RFP prior to the deadline. CDWR will respond to questions as they are submitted and no later than June 10, 2015.